

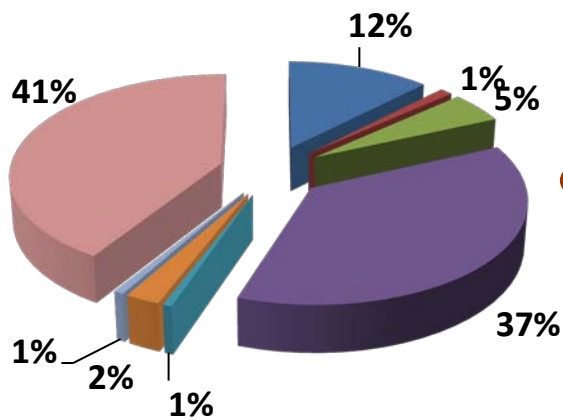
Water Consumption and Water Quality Modeling of Energy Systems



May Wu, Ph.D.

Taiwan EPA Visit
Argonne National Laboratory
July 22, 2013

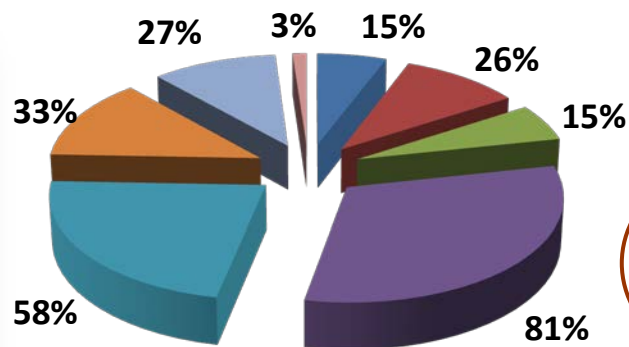
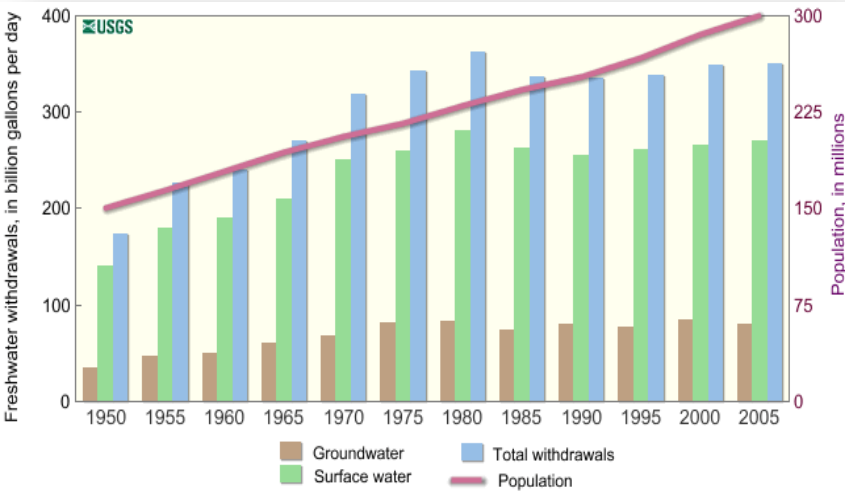
- Energy production requires water (cooling, process water, irrigation for biofuels); water production requires energy (electricity to transport)
- Dynamic relationship between energy security and water sustainability that
 - Crosses different economic sectors
 - Crosses different geographic regions
 - Impacted by climate change



- Public Supply
- Domestic
- Industrial
- Irrigation
- Livestock
- Aquaculture
- Mining
- Thermoelectric

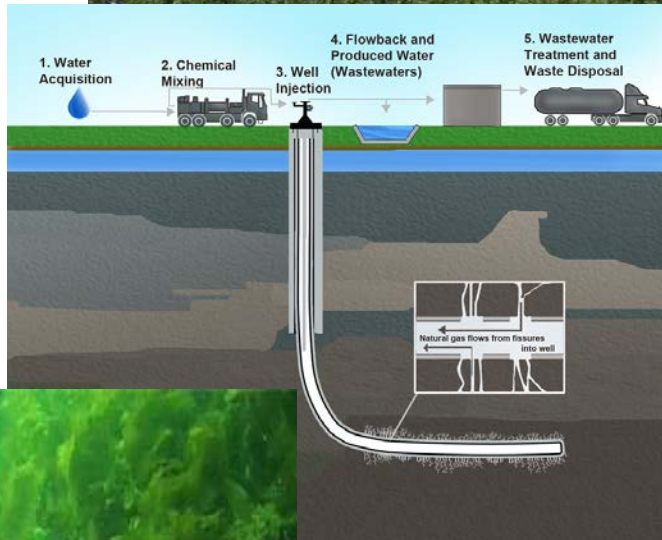
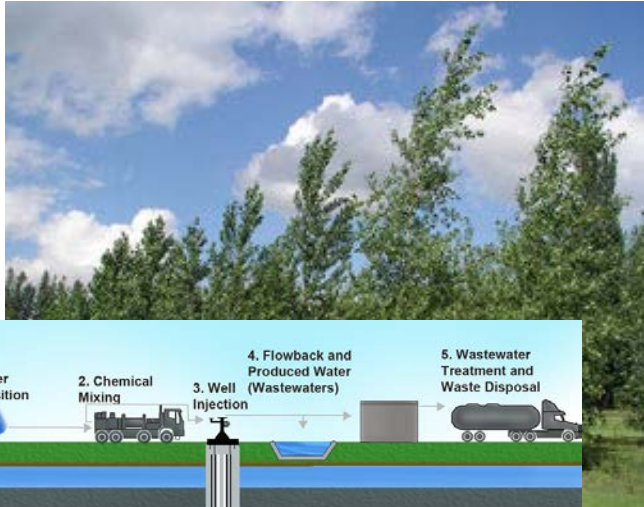


Water Withdrawal



- Public Supply
- Domestic
- Industrial
- Irrigation
- Livestock
- Aquaculture
- Mining
- Thermoelectric

Water Consumption



- Large volume of water in short period of time in initial injection stage for shale gas – fracking
- Potential ground water resource change impacting hydrology
- Water resource requirement in growing season may compete with demands from other sectors, sometimes in arid regions
- Potential water quality issues: waste fluid contaminants of concern from fracking include
 - Oil and grease
 - NORM (naturally occurring radioactive material): barium and radium.
 - TDS

- Water resource varies regionally and locally
- Affected by climate, soil, and land cover
- Governed by hydrologic cycle
- Strained by population growth and new industry project development
- Increased demand could lead to increased wastewater discharge
- Competing water use in a local area could cause compounding effect on water quality

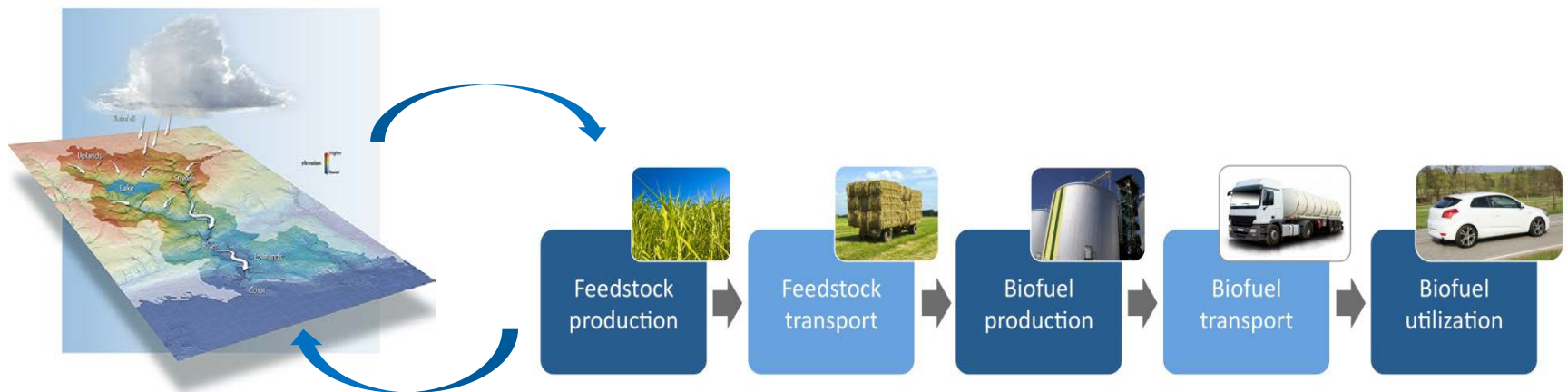
Developing Water Analysis for Biofuel Production

- Examine land availability, climate, soil, and water resource factors.
- Develop a region-specific biofuel feedstock mix for a water-sustainable biofuel production.
- Incorporate local water resource constraints, in addition to economic and infrastructure considerations, in biorefinery siting.



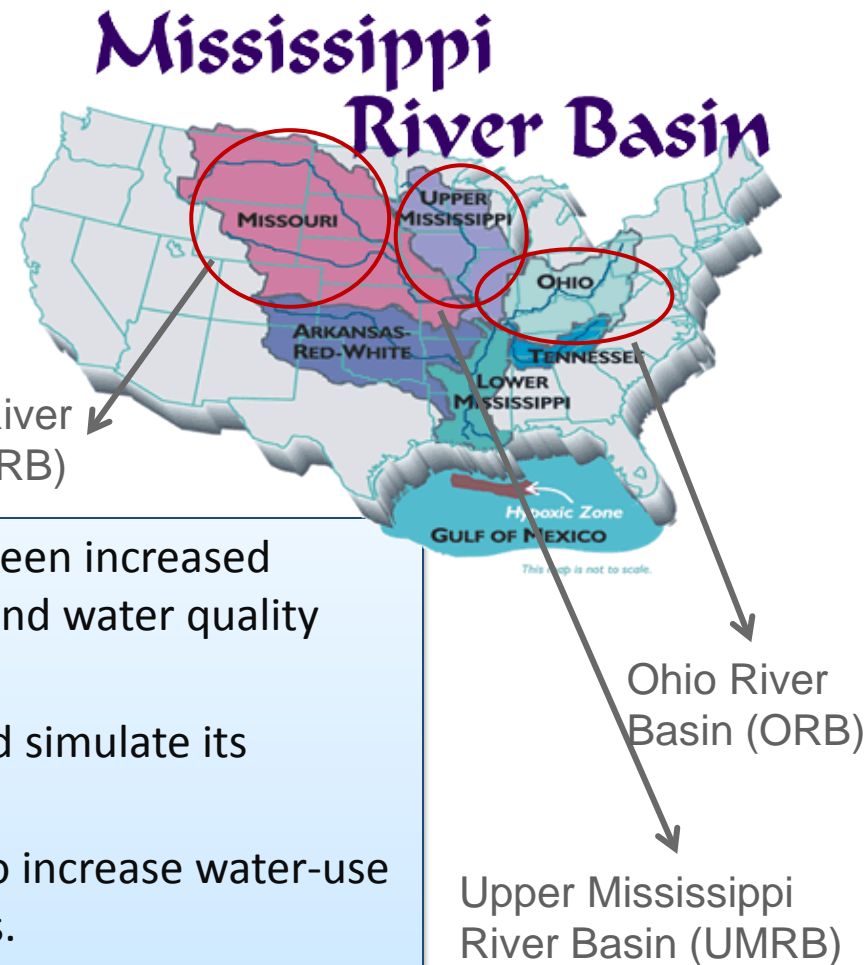
Analytical Framework for Water Analysis

- Develop analytical framework integrating water quality modeling with water use accounting
- Addresses water quality in tributary basins of Mississippi river basin by developing watershed models.
- Considers water consumption across biofuel production supply chain with a focus on feedstock production and refinery
- Characterize spatial-explicit water footprint of biofuels produced from conventional crops, agricultural residue, perennials, and forest resources, algae biofuel.

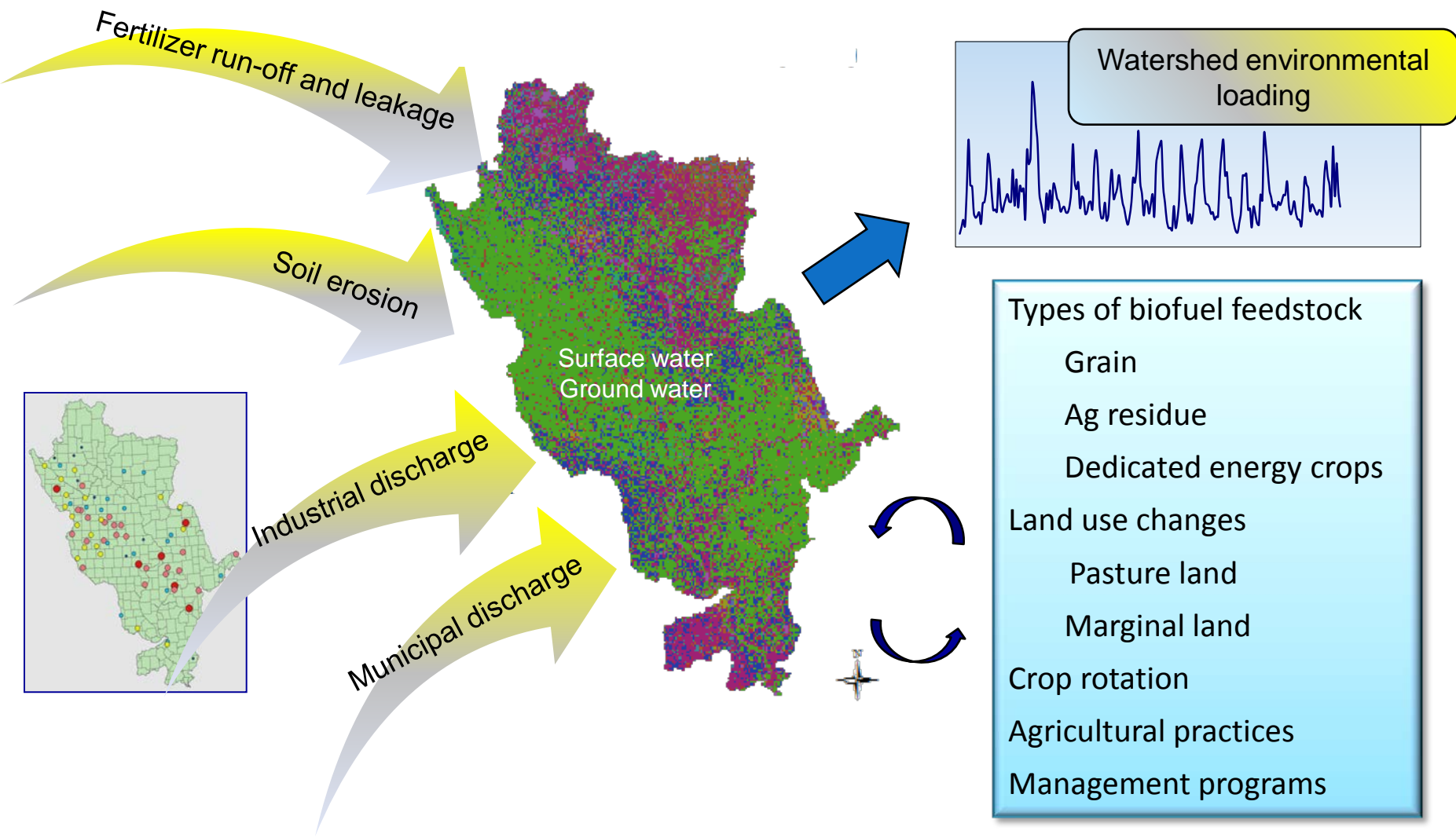


SWAT (Soil Water Assessment Tool) Modeling

- Large scale river basin modeling to simulate impact of increased production on water quality (nitrogen, phosphorus, suspended sediments)



- Advance understanding of the relationship between increased feedstock production through land use change and water quality impact at watershed scale.
- Examine projected future biofuel production and simulate its impact.
- Identify region-specific scenarios that are able to increase water-use efficiency and reduce potential negative impacts.
- Assist in a variety of management decisions and protection strategies to meet regulatory limit and sustainability criteria



Ground surface topography



Water use

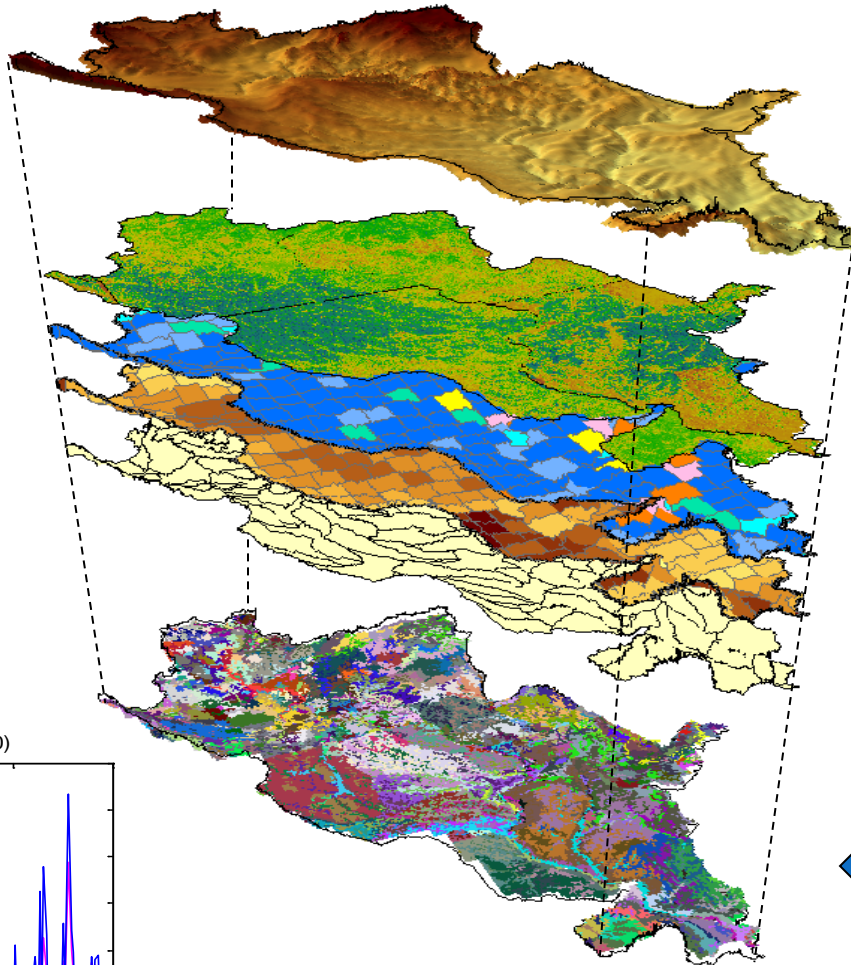


Sub basin



Others:

Climate, Tile drainage, Tillage, Point source, and Reservoirs



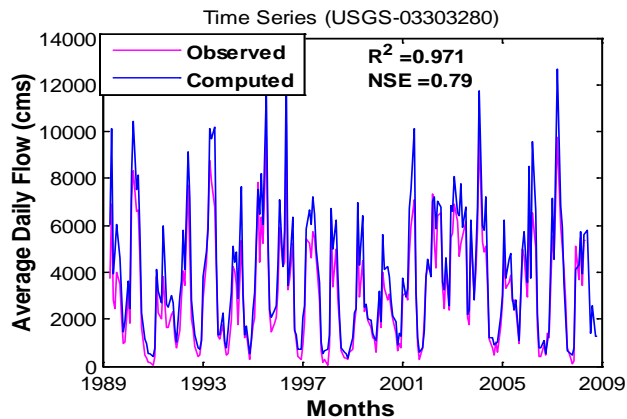
Land use, crop rotation



Fertilizer

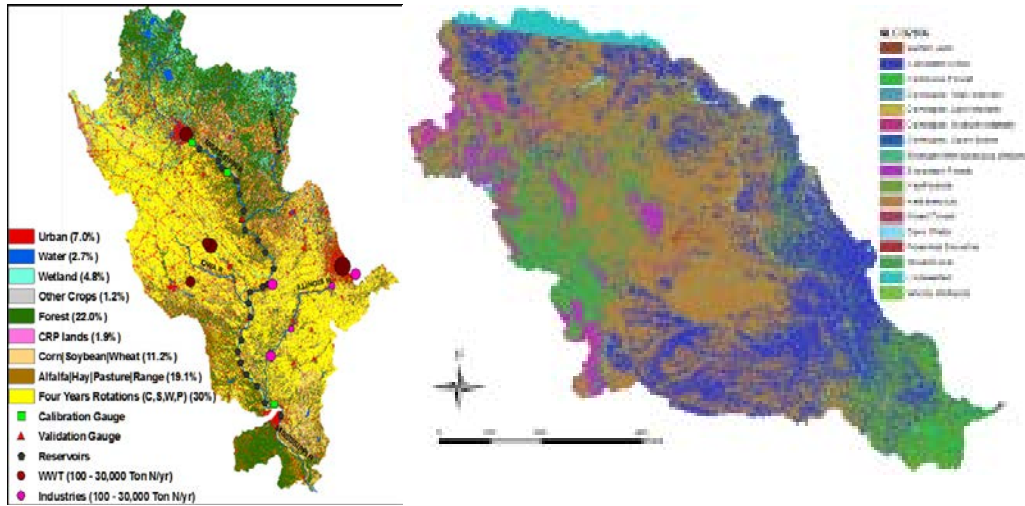


Soil type

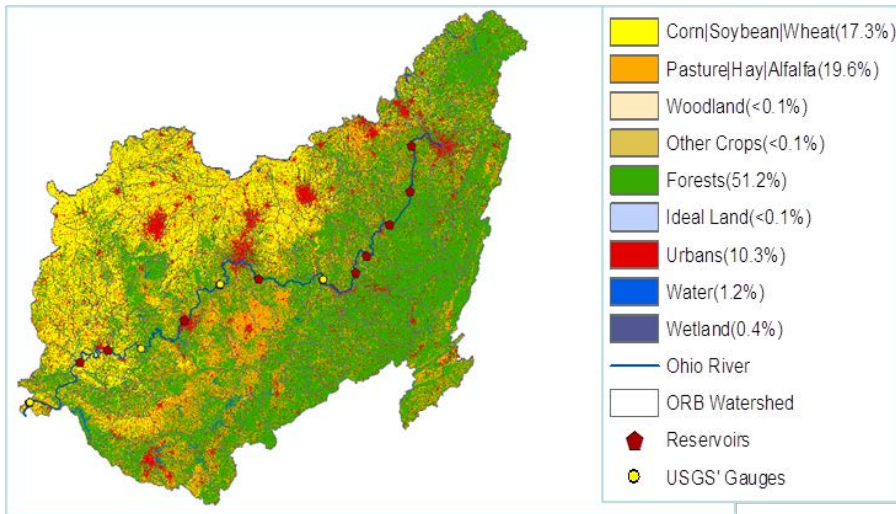


Model calibration and validation with 20 years hydrologic data

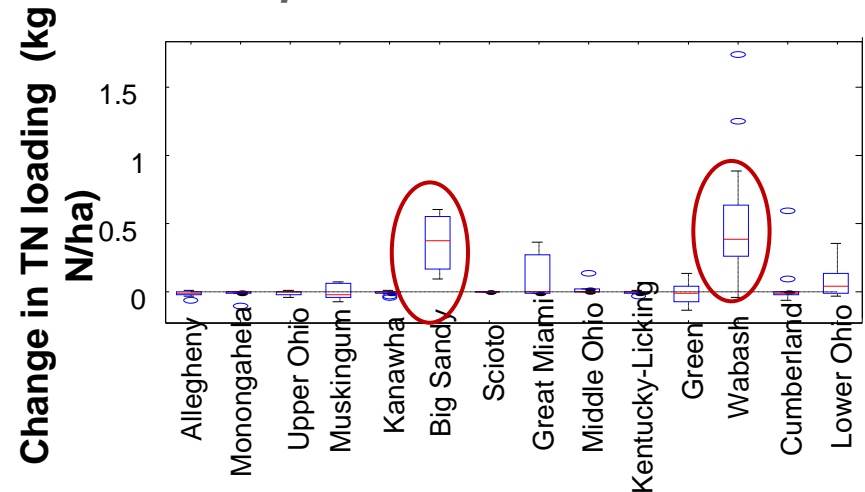
SWAT Model Application for MRB Tributary Basins



- Simulating several management schemes and comparing their impacts on **N, P, and SS loadings**
- Identify sub basins that have shown strong response to a change in stover harvest, crop rotation, and fertilizer application rate.



Response to stover removal

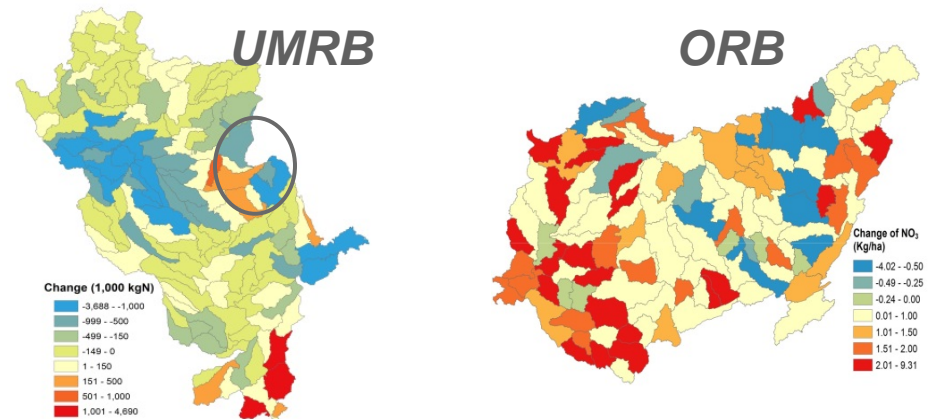


SWAT Enables Analysis of Future Production and Climate Impacts

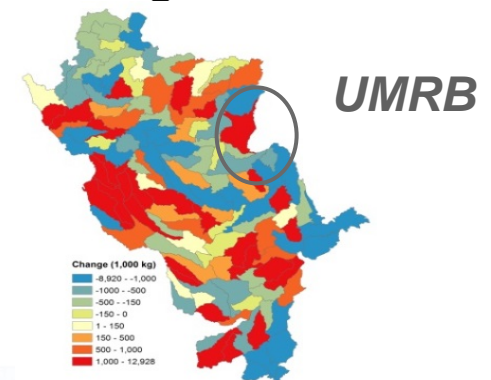
- Increased production
- Increased production with climate change
- Results mixed
 - Evapotranspiration ↑
 - Runoff ↓
 - N, P ↓ ↑ Sediment ↑ ↓

Change of Nitrate Loadings

Increased production from 2006-2022



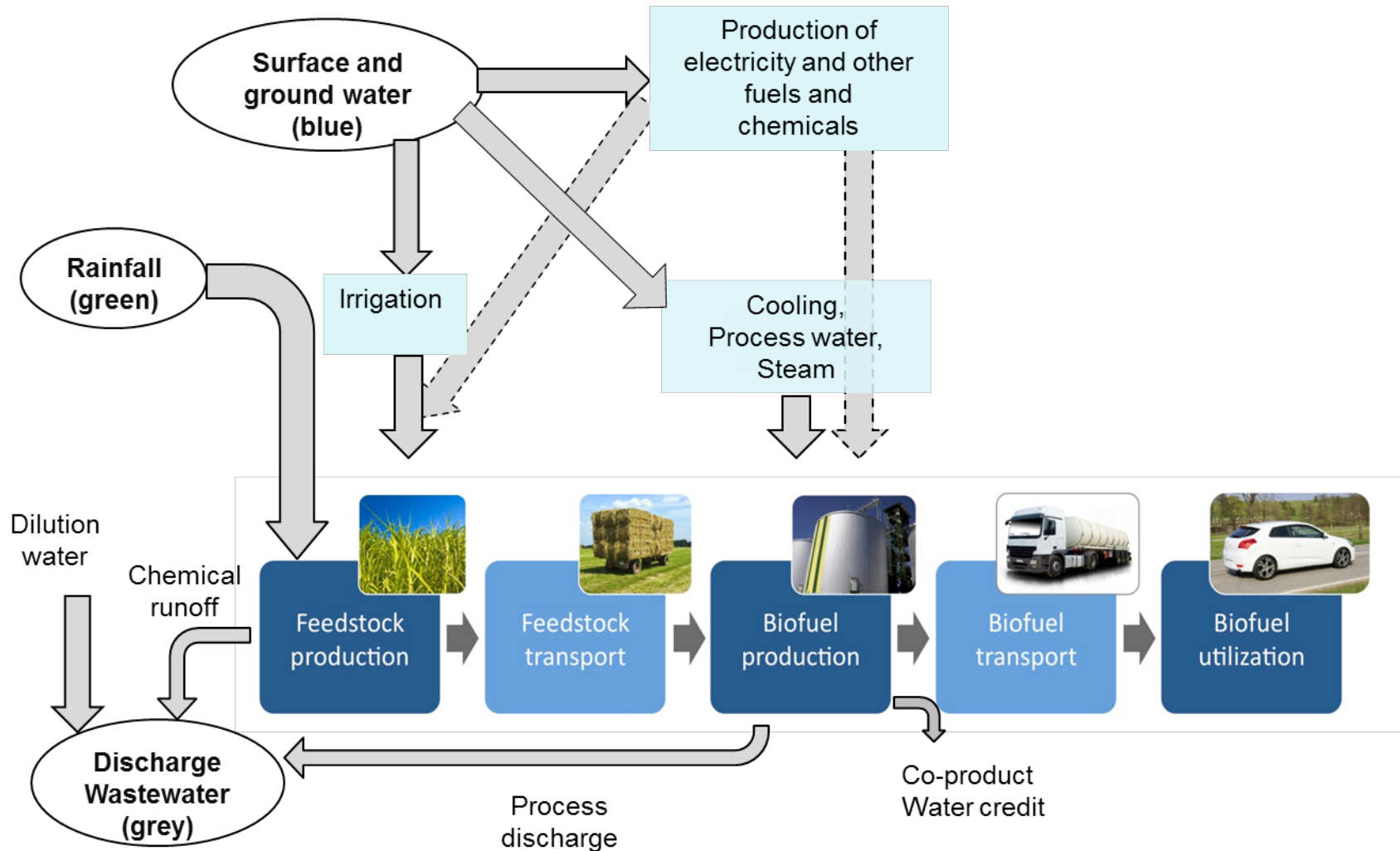
Increased production with response to climate change



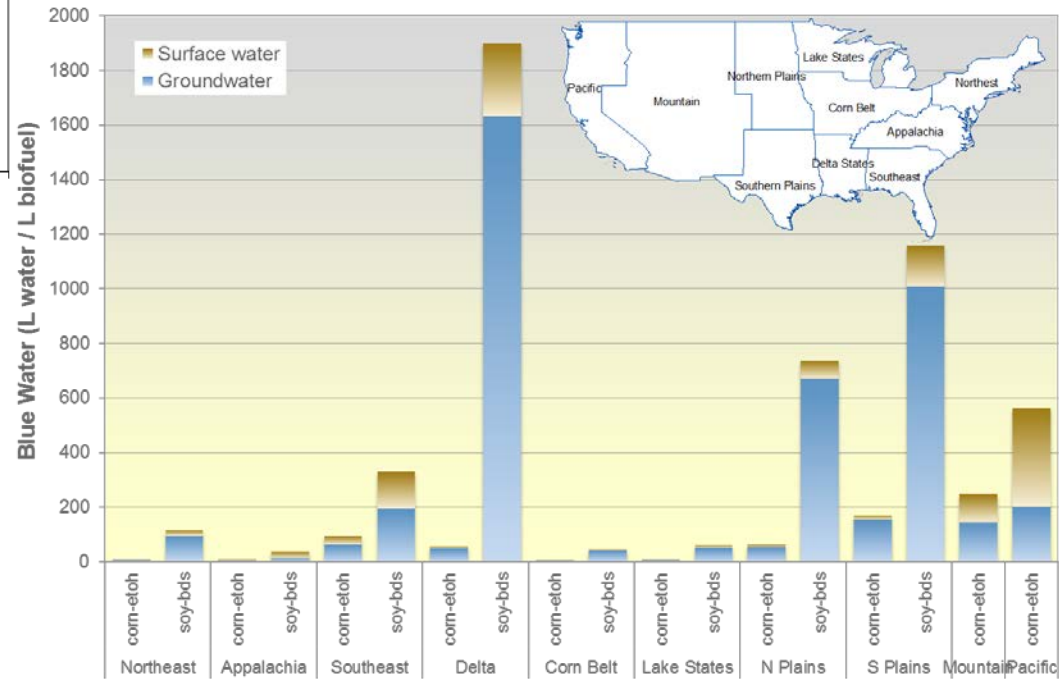
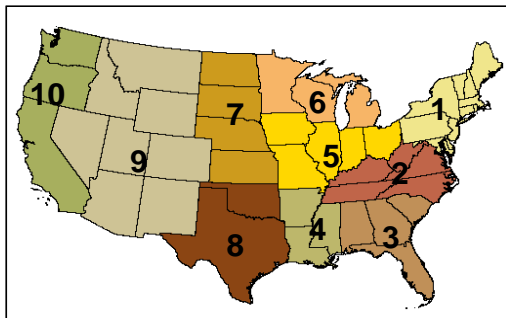
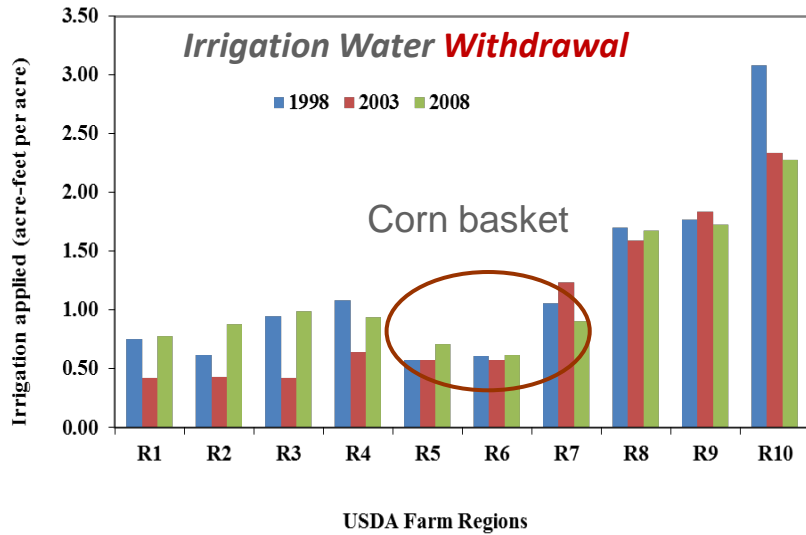
- Identify potential hot spot and assist evaluating mitigation program that could reduce negative impact



Water Footprint Accounting

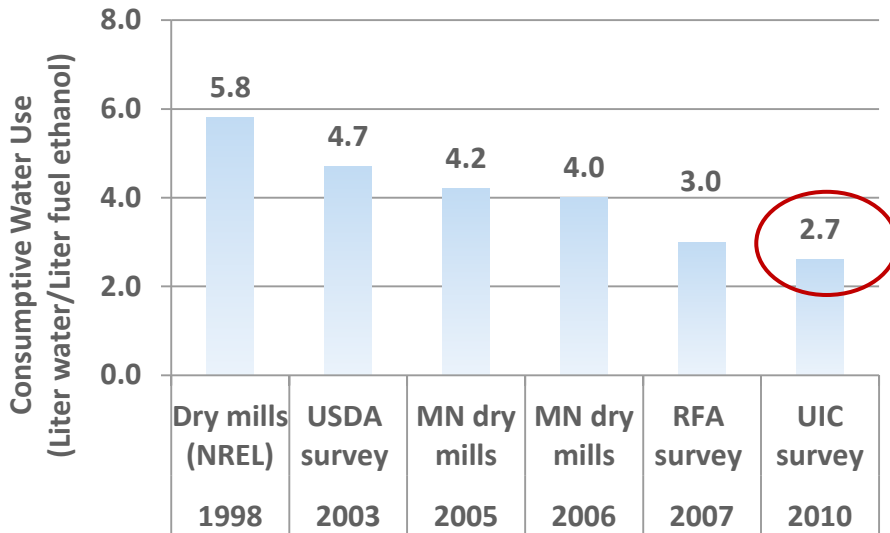
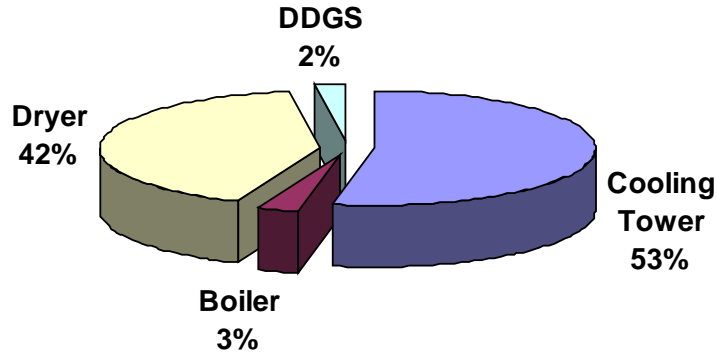


Substantial Spatial and Temporal Variability

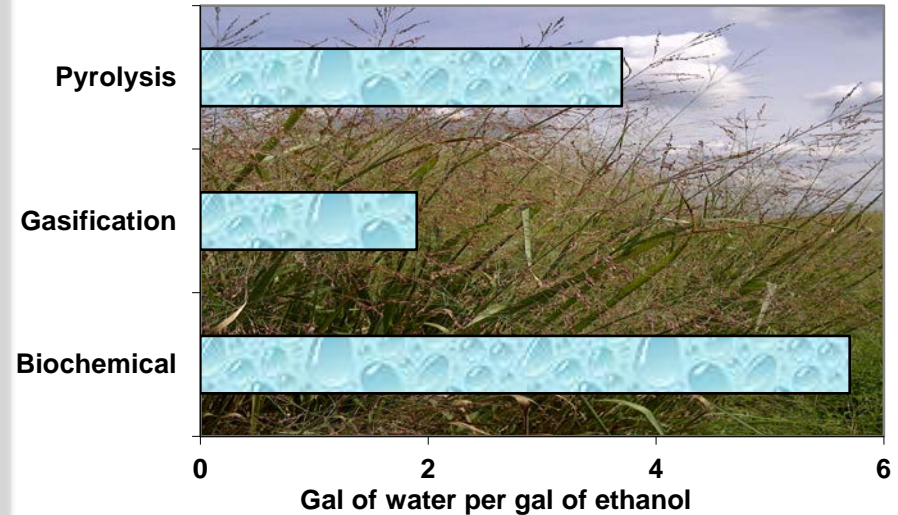


Water Use in Biorefinery Varies with Feedstock and Conversion Process

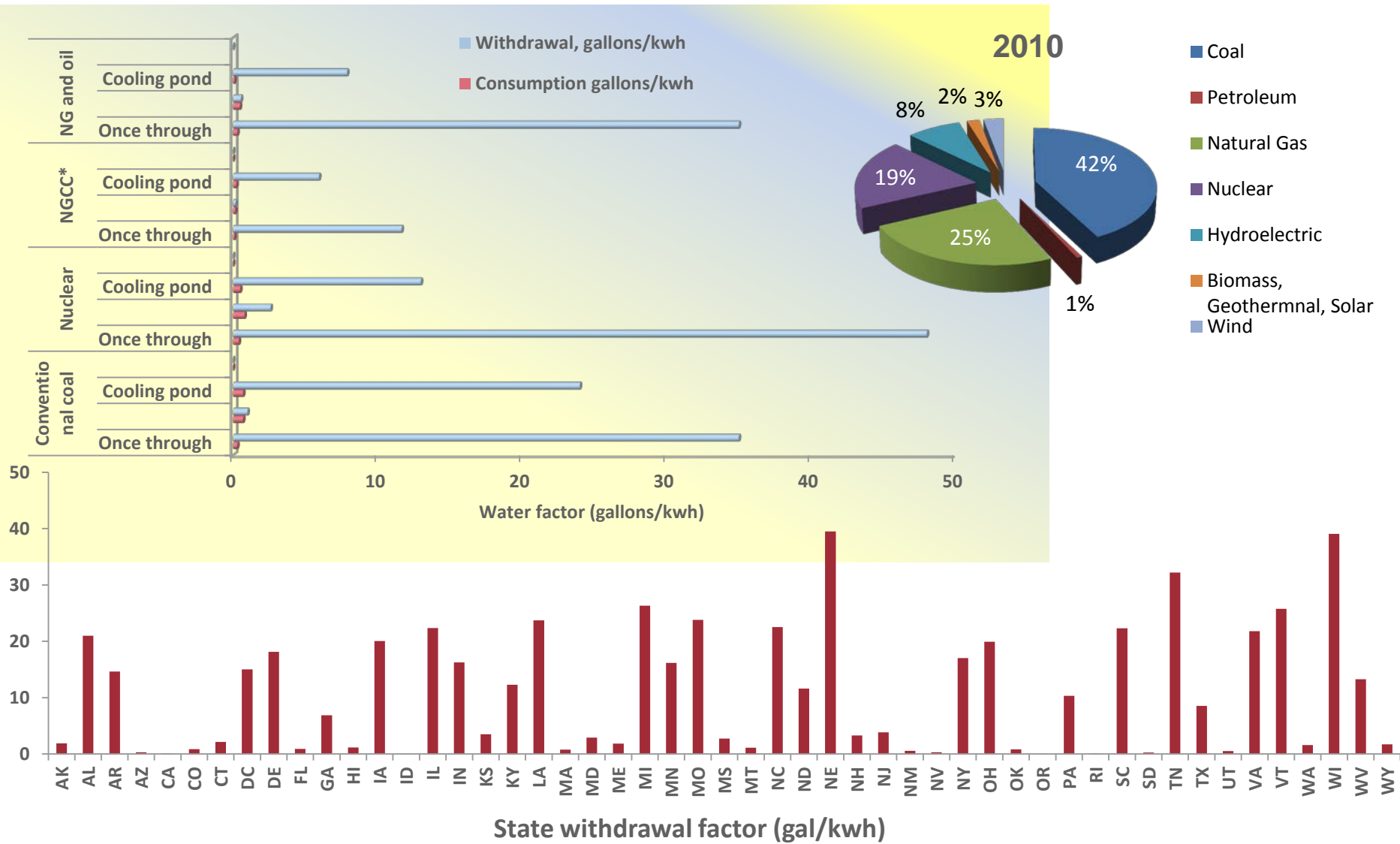
Conventional biofuel - Corn dry mill



Cellulosic biofuel - Biorefinery



Water Intensity in Electricity Generation



Power-Water Tool

Water Use in Electricity Generation Model (WEGM)

This spreadsheet-based tool has been developed for the 50 states in the United States to help decision makers evaluate the impact of technology, and cooling system, and water resources associated with electricity generation. It also incorporates data inventory and the tool covers such, the tool allows decision makers to examine how changes in fuel sources and technologies for water resources associated with

Developed by Center for Transportation
97000 S. Cass Avenue, Argonne, IL 6043

State Selection

<input type="checkbox"/> AK	<input type="checkbox"/> IL	<input type="checkbox"/> ND	<input type="checkbox"/> TN
<input type="checkbox"/> AL	<input type="checkbox"/> IN	<input type="checkbox"/> NE	<input type="checkbox"/> TX
<input type="checkbox"/> AR	<input type="checkbox"/> KS	<input type="checkbox"/> NH	<input type="checkbox"/> UT
<input type="checkbox"/> AZ	<input type="checkbox"/> KY	<input type="checkbox"/> NJ	<input type="checkbox"/> VA
<input type="checkbox"/> CA	<input type="checkbox"/> LA	<input type="checkbox"/> NM	<input type="checkbox"/> VT
<input type="checkbox"/> CO	<input type="checkbox"/> MA	<input type="checkbox"/> NV	<input type="checkbox"/> WA
<input type="checkbox"/> CT	<input type="checkbox"/> MD	<input type="checkbox"/> NY	<input type="checkbox"/> WI
<input type="checkbox"/> DC	<input type="checkbox"/> ME	<input type="checkbox"/> OH	<input type="checkbox"/> WV
<input type="checkbox"/> DE	<input type="checkbox"/> MI	<input type="checkbox"/> OK	<input type="checkbox"/> WY
<input type="checkbox"/> FL	<input type="checkbox"/> MN	<input type="checkbox"/> OR	<input type="checkbox"/> US (All states in charts)
<input type="checkbox"/> GA	<input type="checkbox"/> MO	<input type="checkbox"/> PA	
<input type="checkbox"/> HI	<input type="checkbox"/> MS	<input type="checkbox"/> RI	
<input type="checkbox"/> IA	<input type="checkbox"/> MT	<input type="checkbox"/> SC	
<input type="checkbox"/> ID	<input type="checkbox"/> NC	<input type="checkbox"/> SD	<input type="button" value="Reset"/>

Scenario

Current (2005)

Current (2005) + Historic (2000) *

Future Prediction

* Historical data are presented in tables.

Cooling Type Selection

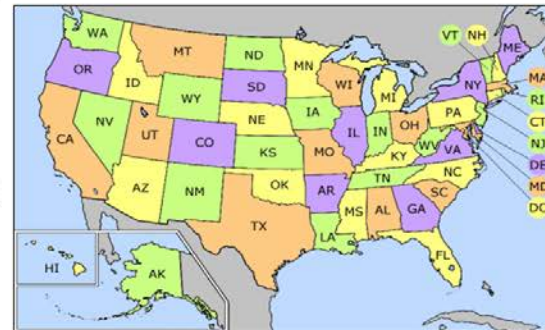
Once Through

Recirculating

Cooling Pond

Dry Cooling

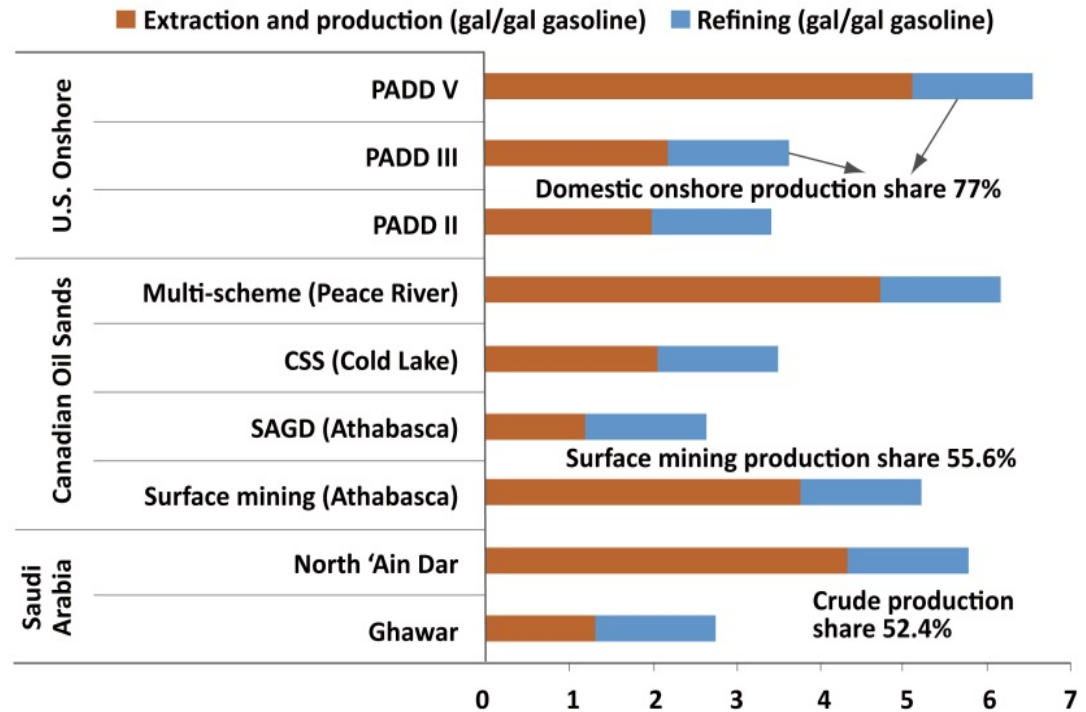
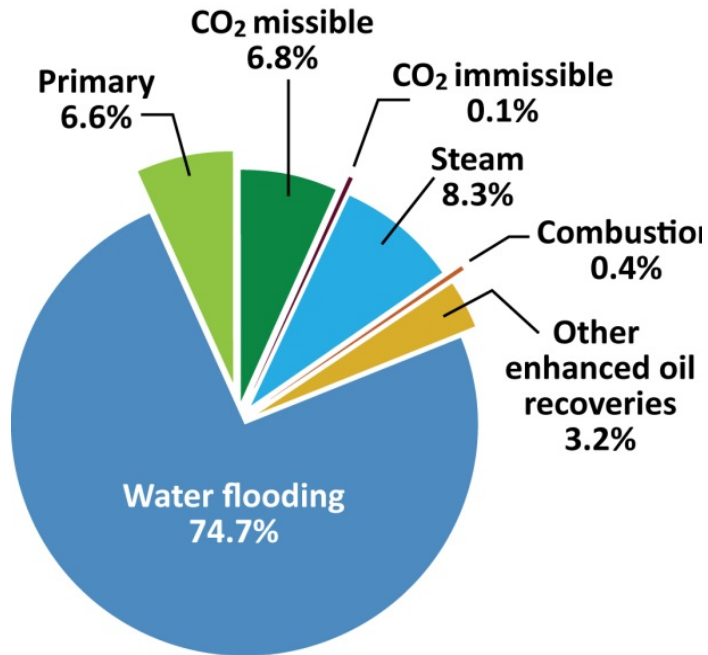
All Type



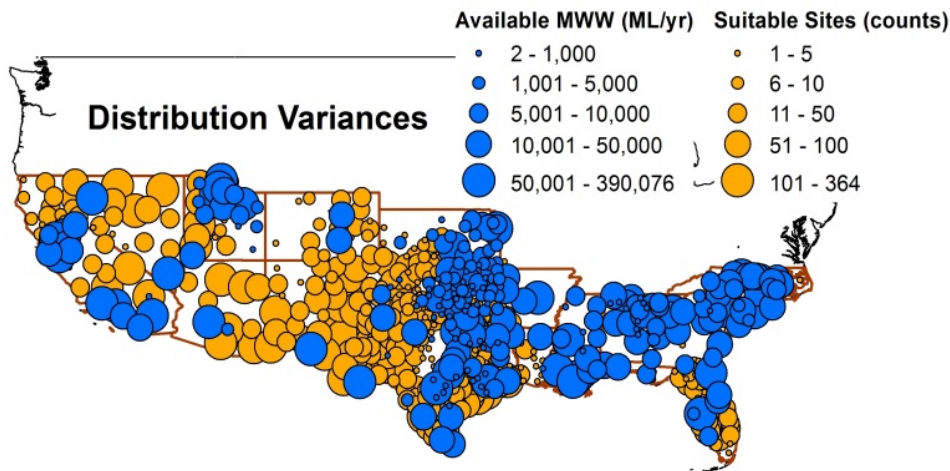
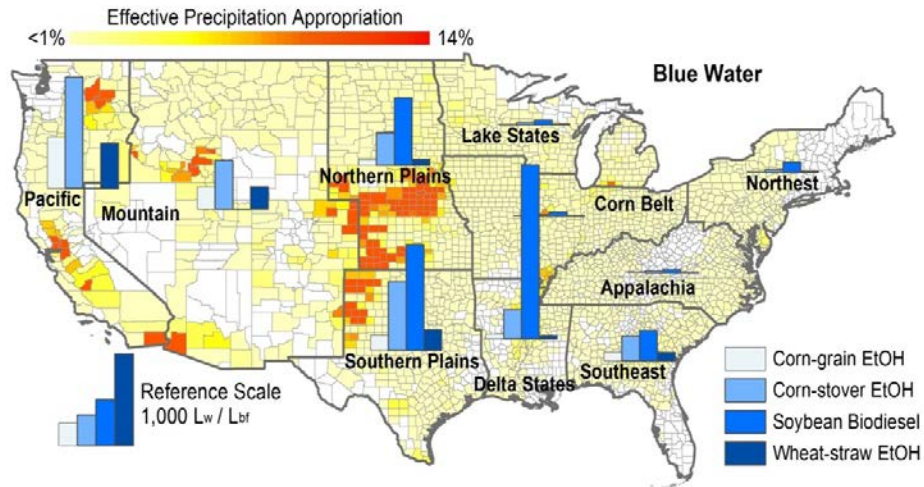
States: None
Cooling Type: All Type Cooling
Scenario: Current and Historic
Future Prediction:

<http://greet.es.anl.gov/publication-watertool>

Water Use for Petroleum Oil Production



Water Intensity of Biofuel Produced from Corn, Soybean, Wheat Straw, and Algae

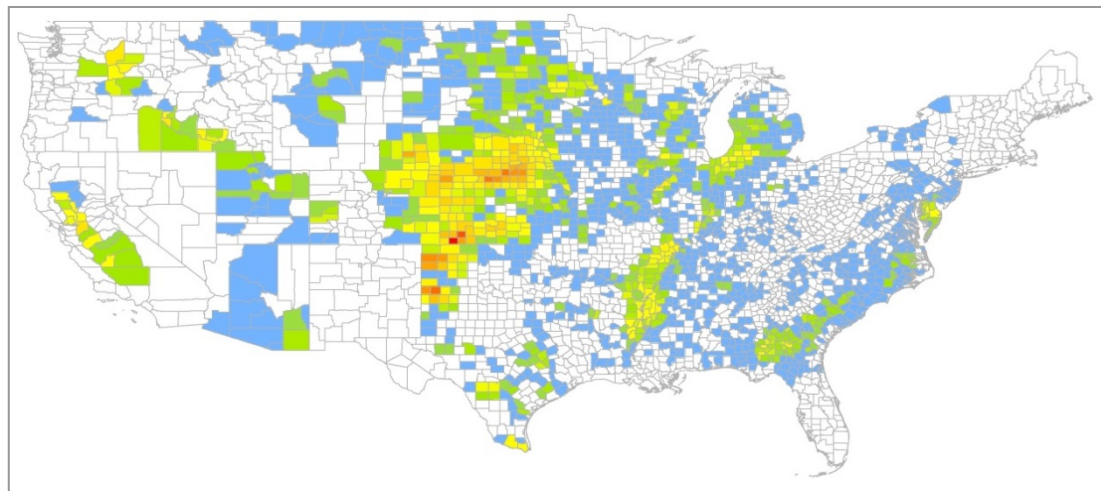


- Substantial variability in water footprint across feedstock and regions
- Identify water stress hot spot to address water availability issue
- Geographic mismatch between the alternative water source (MMTW effluent) and potential refinery location
- Availability of wastewater from WWTP lessened by increasing use for cooling in thermoelectric power plant

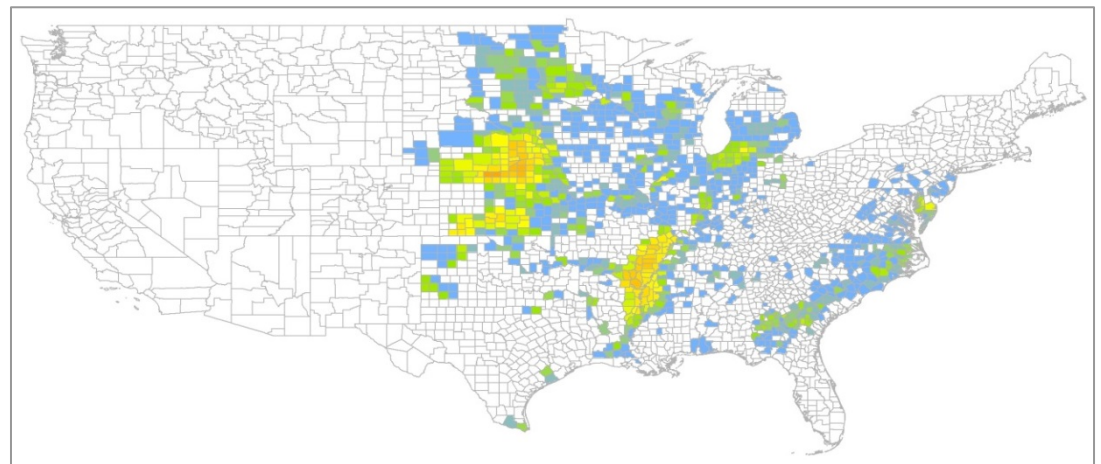


Evaluating Impacts on Water Resources

About 30% of US corn and 12% of soybean went to biofuel production



Corn



Soy
bean



Percent of Annual Precipitation used for Irrigation (2008)



Blue Water Consumption in the Production of Energy and Fuels

Surface and ground water consumed to drive a passenger car for a mile

Corn ethanol:	0.7–10.4 gal	Midwest regions
Cellulosic ethanol:	0.1–0.3 gal	Non-irrigated perennial/wood residue
Petroleum gasoline:	0.1–0.3 gal	Onshore United States, Saudi Arabia, oil sand



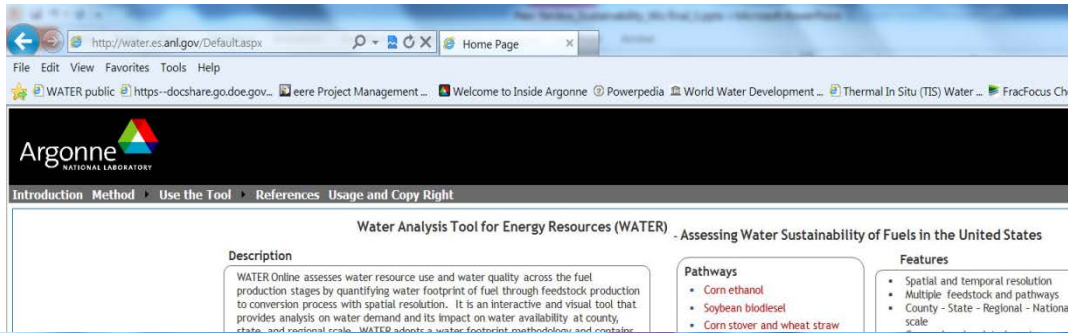
Water consumed to generate one million btu of electricity in power plant (gallons)

U.S. Average Mix	164
Wind	0
• Geothermal	3 – 214
• Natural gas	6 – 202
• Biomass	12 – 179
• Nuclear	41– 249
• Solar	9 – 310
• Coal	18 – 439
• Hydroelectric	586



WATER (Water Assessment Tool for Energy Resources)

water.es.anl.gov

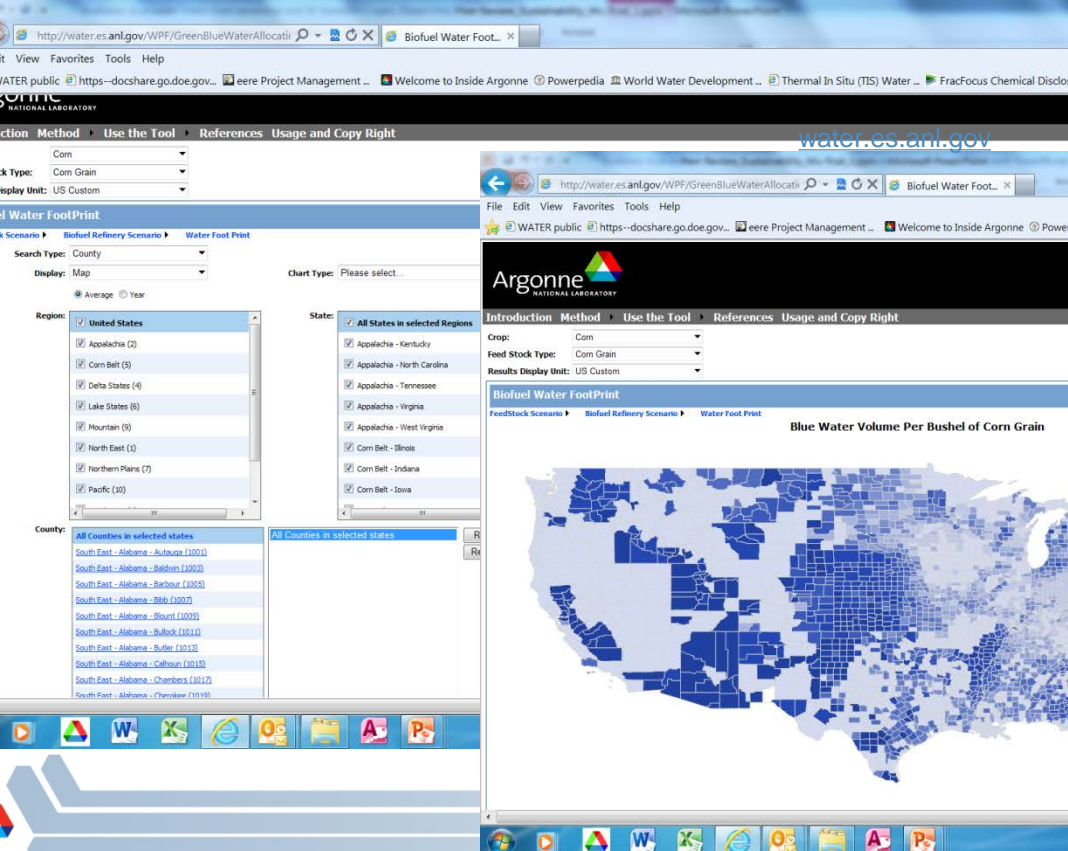


Production pathways

- Corn ethanol
- Soybean biodiesel
- Corn stover
- Wheat straw ethanol
- Perennial ethanol*
- Forest resource biofuel*

Features

- Interactive web model
- County, state, region
- Blue, green, grey water
- Land use and fuel production metrics
- Map, table, chart display



Project team members

Y. Chiu, Natural Resources *Y. Demissie, Hydrology*

S. Yalamanchili, Engineering *E. Yan, Geology*

D. Lampert, Engineering

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- ORNL: Yetta Jager, Matt Langholtz, Laurence Eaton, Aaron Myers
- INL: Dave Muth, Jacob Jacobson
- NREL: Eric Tan, Abhijit Dutta
- PNNL: Lesley Snowden-Swan
- SI: Amy Schwab, Andrew Argo

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